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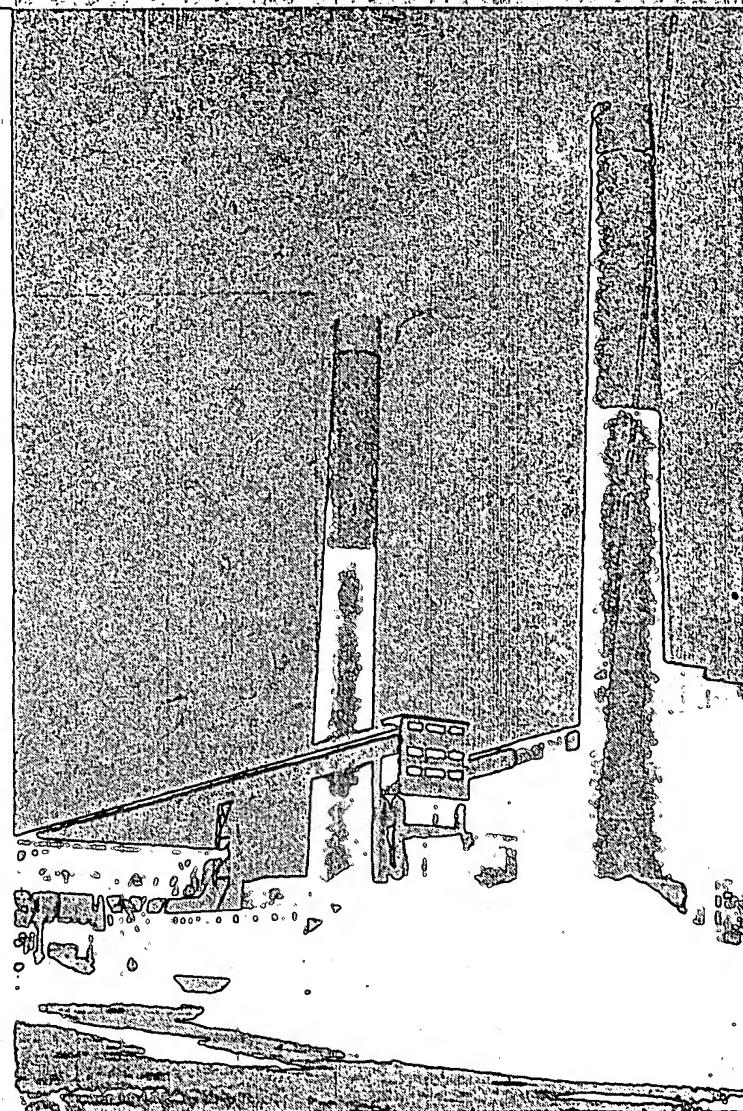
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1959

Aug 19, 1959



BLACHOWNIA POWER STATION  
( POLAND )

# BLACHOWNIA POWER STATION

## (POLAND)

Blachownia Power Station is one of the largest and most modern power plants being built during the first five years economy development plan (1956-1960). The first boiler-turbo alternator set

(block) was set in operation on the 30th October 1957. At that time it well balanced the peak load in the autumn-winter period 1957-1958. The erection of the power plant is to be finished in 1960.

### 1. BRIEF DESCRIPTION OF THE POWER STATION

The power plant is being built in two stages—the first stage with a capacity of 220 MW (Blachownia I) and the second one with 140 MW (Blachownia II).

The total capacity of the power plant will be 360 MW. This output was designed on the basis of the power balance. In the first stage four boiler-turbo-alternator sets (blocks) had been erected (Blachownia I).

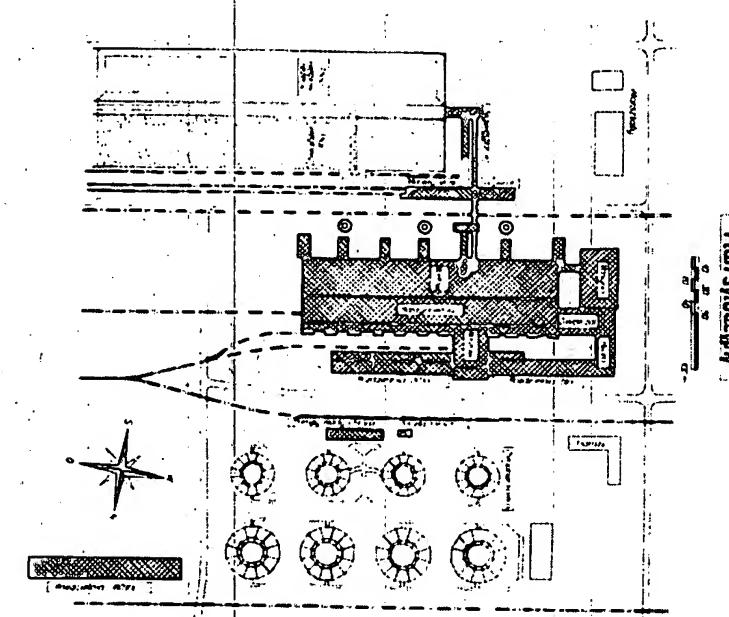
Each of these blocks consists of:

- a) two boilers, with 120 t/h steam output each, pressure 142/107 kg cm<sup>2</sup>, superheated steam temperature 515°C.

b) one turbo-alternator set of 55 MW capacity steam pressure 95 kg cm<sup>2</sup>, steam temperature 510°C, circulating water temperature 27°C.

In the second stage of construction (Blachownia II) two blocks will be installed, each consisting of:

- a) one Benson type boiler with 190-257 t/h steam output, steam pressure 190 kg cm<sup>2</sup>, superheated steam temperature 555°C, intermediate steam reheating to 550°C, feed water temperature 240, 250°C.
- b) one turbo-alternator set of 70 MW capacity, steam pressure 180 kg cm<sup>2</sup>, steam temperature 550°C, circulating water temperature 24°C.



Site plan

### 2. DELIVERY OF EQUIPMENT

The main supplier of Blachownia Power Station's equipment is the Austrian firm Siemens-Schuckert (Austria) and Siemens-Halske (Austria). Graz-Pauker. This company cooperates, so far as Blachownia Power Station is concerned, with Siemens-Schuckertwerke (German Federal Re-

public), further with Siemens-Schuckert (Austria) and Siemens-Halske (Austria).

An important part of the equipment is being supplied by the Polish industry. The erection is being executed by Polish firms such as Energobudowa, Energomontaż, Energoaparatura etc.

### 3. SCHEDULE OF PERFORMANCE AND TECHNICAL INFORMATION (BLACHOWNIA I)

#### BOILER —

with four corner burners

Manufacturer S. G. P.

Economic steam output

M. C. steam output

Concession pressure

Working pressure in the drum

Steam pressure at superheater outlet

Steam temperature at superheater outlet

Feed water temperature

CO<sub>2</sub> contents in flue gas

Efficiency at 100 t/h economic output

Efficiency at 120 t/h M. C. output

Four coal pulverisers bowl mill type directly coupled to mill fans

Electrostatic precipitators with an efficiency of

CONDENSER —  
built of two parts

Cooling surface

3010 m<sup>2</sup>

Circulating water temperature

27°C

100 t/h rated

35°C

120 t/h max.

9500 m<sup>3</sup> h

112 kg/cm<sup>2</sup>

107 kg/cm<sup>2</sup>

101 kg/cm<sup>2</sup>

515°C

210°C

14%

88%

87%

97%  $\pm$  2%

ALTERNATOR —  
Manufacturer S. S. W.

69 MVA

0.8

10.5 kV

Hydrogen cooled

FEED WATER PUMPS —  
Two electrically driven feed water pumps for one block

269 m<sup>3</sup>/h

150 kg/cm<sup>2</sup>

135°C

1350 kW

ELECTRIC EQUIPMENT —

All electric equipment as was as the control and measuring instruments were supplied by S. S. W.

#### CIRCUIT BREAKERS —

110 kV low oil content circuit breakers, interrupting capacity 3500 MVA

30 kV-expansion circuit breakers, interrupting capacity 1000 MVA

6 kV-expansion circuit breakers, interrupting capacity 100 to 200 MVA

#### TURBINE —

Condensation, reaction type two-cylinder turbine with Curtiss wheel

Manufacturer S. S. W.

Capacity (economic/M. C. R.)

50.55 MW

Rated pressure

95 kg/cm<sup>2</sup>

Rated temperature

510°C

Max. pressure

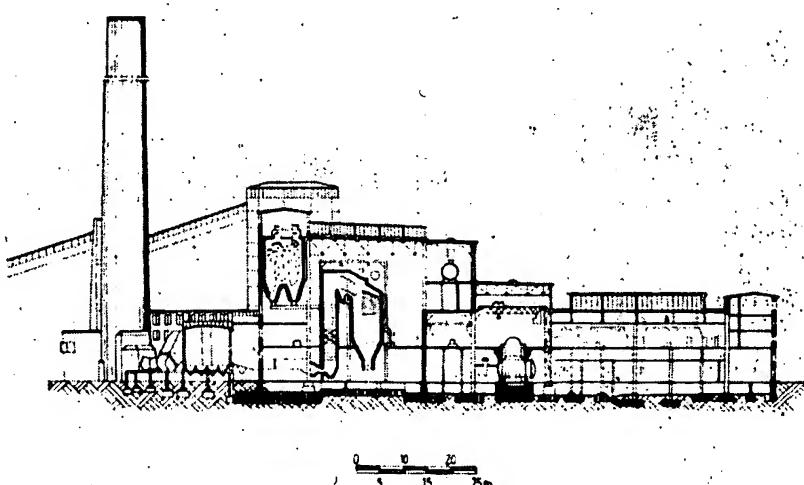
110 kg/cm<sup>2</sup>

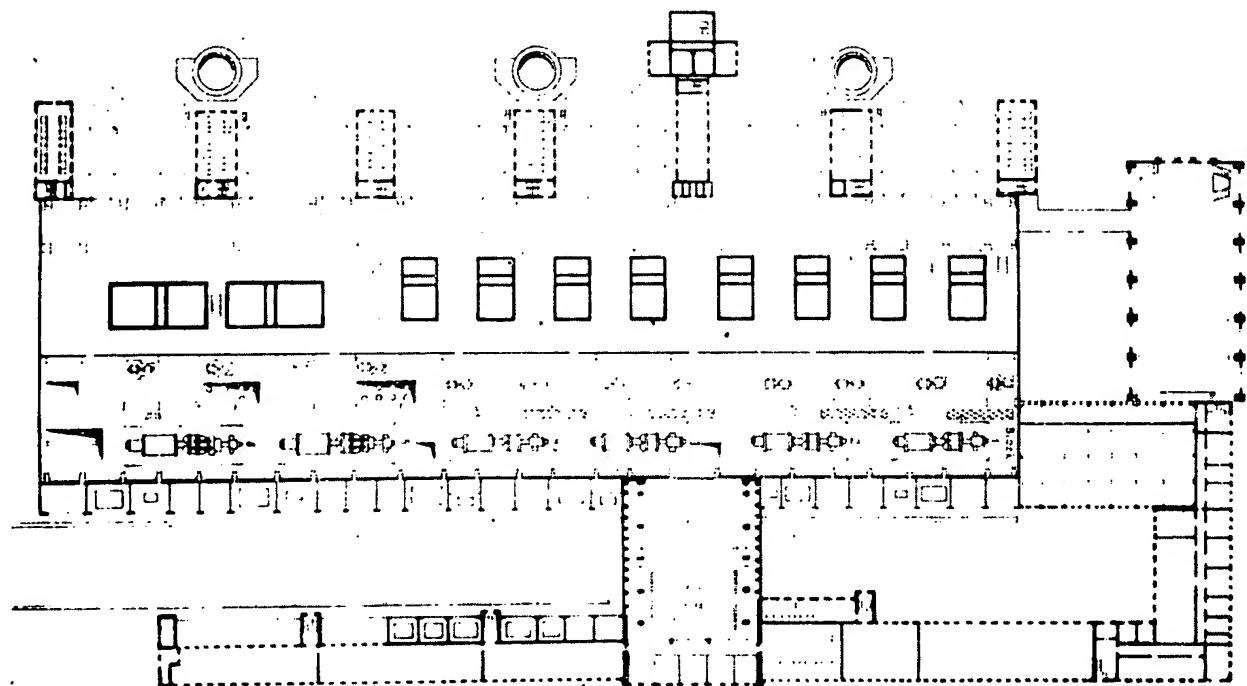
Max. temperature

520°C

Speed

3000 revs/min





Main building site plan

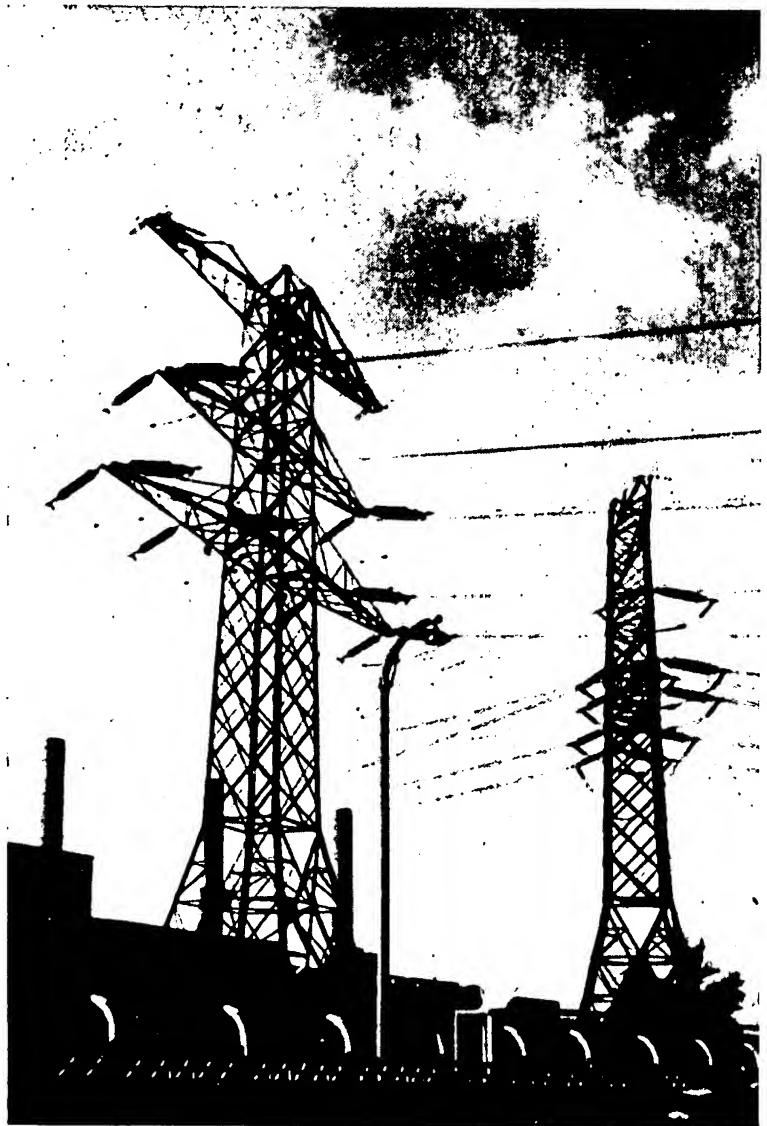
#### 4. ELECTRICAL PLANT LAYOUT

Two alternators of Blichownia 1 Power Station are contributing directly to the national 110 kV grid by means of two-windings step-up transformers, 10.5/121 kV, 69 MVA.

The other two alternators are connected through 3-windings transformers of 10.5/33/121 kV, 69 MVA to the 110 kV bus-bars and to the 30 kV station. The block auxiliaries are supplied from the alternator tappings. The 6 kV switch gear has been erected for general auxiliaries requirements. This gear is supplied from a transformer installed in the 30 kV station. The same station supplies also the starting-up and reserve station.

#### 5. THERMAL LAYOUT

Each block includes two boilers, one turbo-alternator set, feed water heating equipment and evaporators for supplementary water. A five stage regenerative cycle has been adopted. Feed water is heated to 210°C at an economic load of 50 MW. Water deaerating is made by means of steam taken from the bleed point No 5 at 155°C. The regenerative feed heating equipment includes two high pressure stages, each stage comprising two parallelly coupled feed heaters in two independent lines for feeding the two boilers, of a deaerator and two low pressure stages including the low pressure feed heater and the vacuum heater.



**SCHEDULE OF PERFORMANCE AND TECHNICAL INFORMATION  
(BLACHOWNIA II)**

**BOILER —**

Benson Type Radiant boiler for pulverised coal  
 Economic Steam Output 190 t/h  
 M.C. Steam Output 237 t/h  
 Rated Pressure 209 kg/cm<sup>2</sup>  
 Pressure at Superheater outlet 190 kg/cm<sup>2</sup>  
 Superheated Steam Temperature 535°C  
 Feed Water Temperature 250°C  
 Efficiency at 190 t/h steam output 89%  
 Efficiency at 237 t/h steam output 88%

**CONDENSER —**

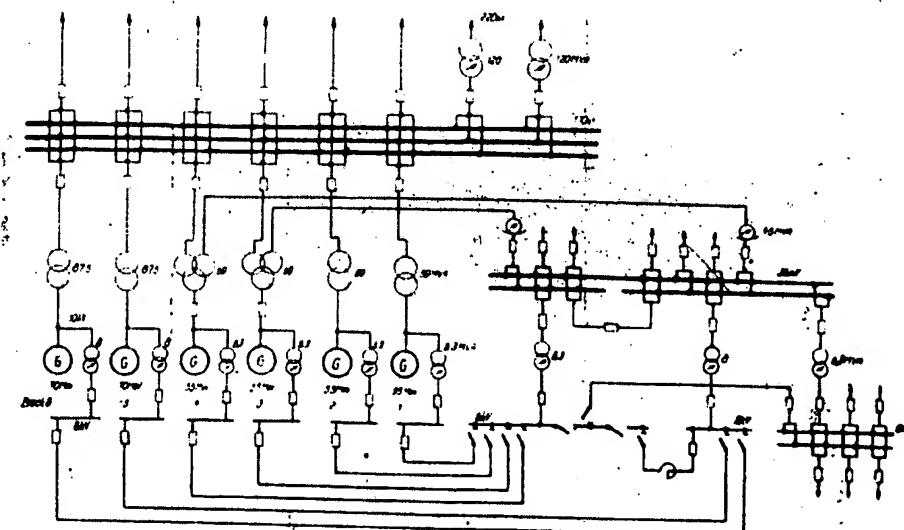
Built of two parts  
 Cooling surface 3010 m<sup>2</sup>  
 Cooling water temperature 24°C

**ALTERNATOR —**

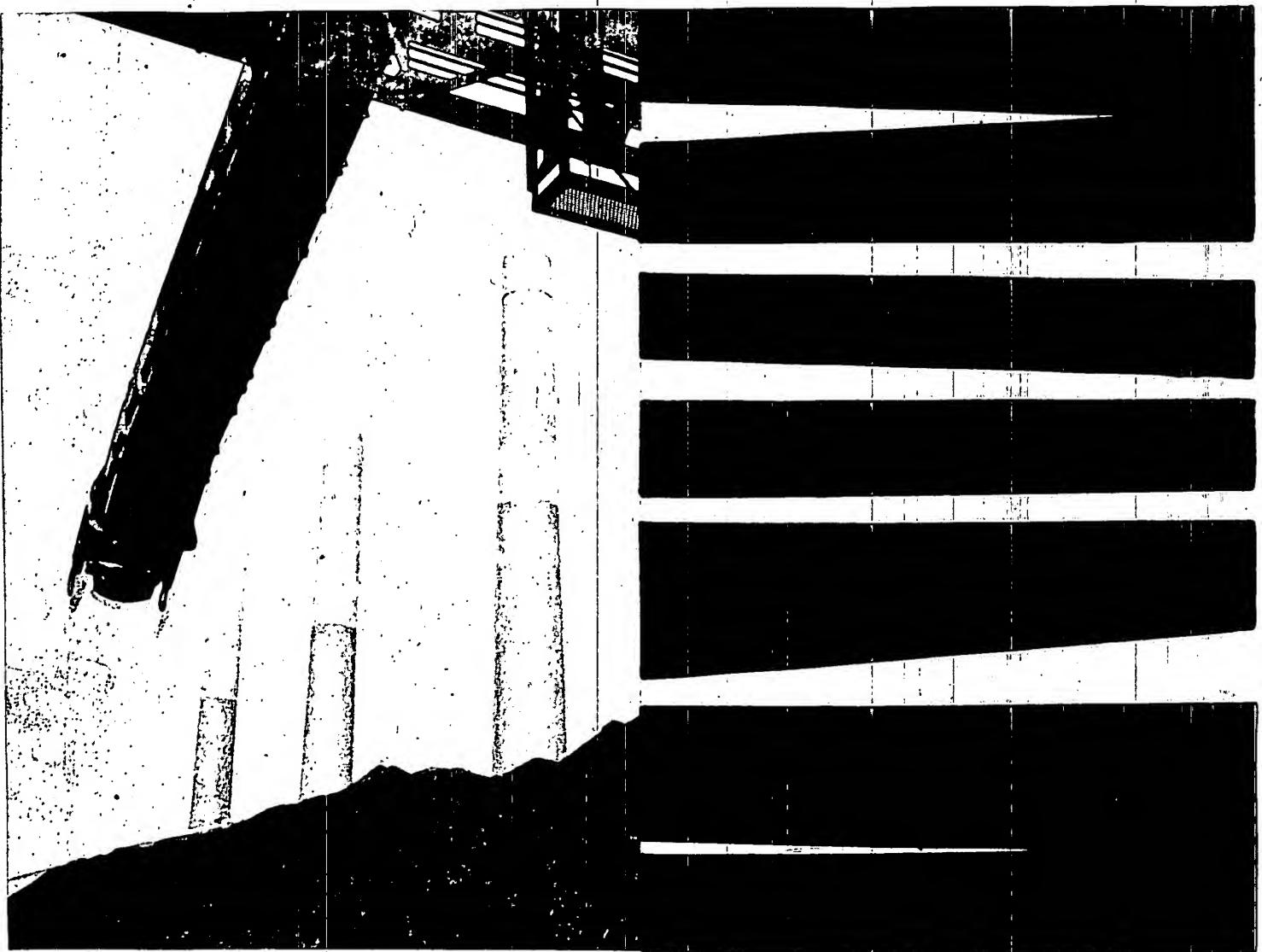
Manufacturer S. S. W.  
 Rated capacity 87.5 MVA  
 Power factor 0.8  
 Voltage 10.5 kV  
 Hydrogen cooled

**TURBINE —**

Condensation Type three-cylinder  
 Turbine with Intermediate steam reheating  
 Manufacturer S.S. W. ~~XXX~~  
 Capacity (Economic/M.C.R.) 60-70 MW  
 Rated Pressure 180 kg cm<sup>2</sup>  
 Rated Temperature 530°C  
 Speed 3000 revs/min

*Schemat elektryczny*

Electric scheme



## 7. THERMAL LAYOUT

Each block includes one boiler and one turbo-alternator set with interstage steam reheating and feed water heating equipment. Feed water is heated to 240-250°C. A six-stage regenerative

cycle has been adopted. Water is being deaerated at 158°C by means of steam taken from bleed point No 4.

## 8. ELECTRICAL PLANT LAYOUT

The alternators are contributing directly to the 110 kV grid through two-windings step-up transformers of 10.5/121 kV, 87.5 MVA. The auxiliaries

requirements are supplied from the alternator tappings.

## 9. COAL HANDLING PLANT

A railway siding allows coal to be supplied by means of self-unloading wagons of "Talbot" type to gap-type bunkers. In future a wagon hoist for railway wagons will be installed. Coal is carried by belt and bucket conveyors. The coal handling plant includes crushers to assure coal of 0-80 mm in

size to be granulated to 0-20 mm. There are two lines of conveyors to supply coal to the boiler house, each being capable to carry the daily requirement within 16 hours. The coal store has a capacity of 85,000 m<sup>3</sup> and is operated by a travelling bridge.

## 10. WATER SUPPLY

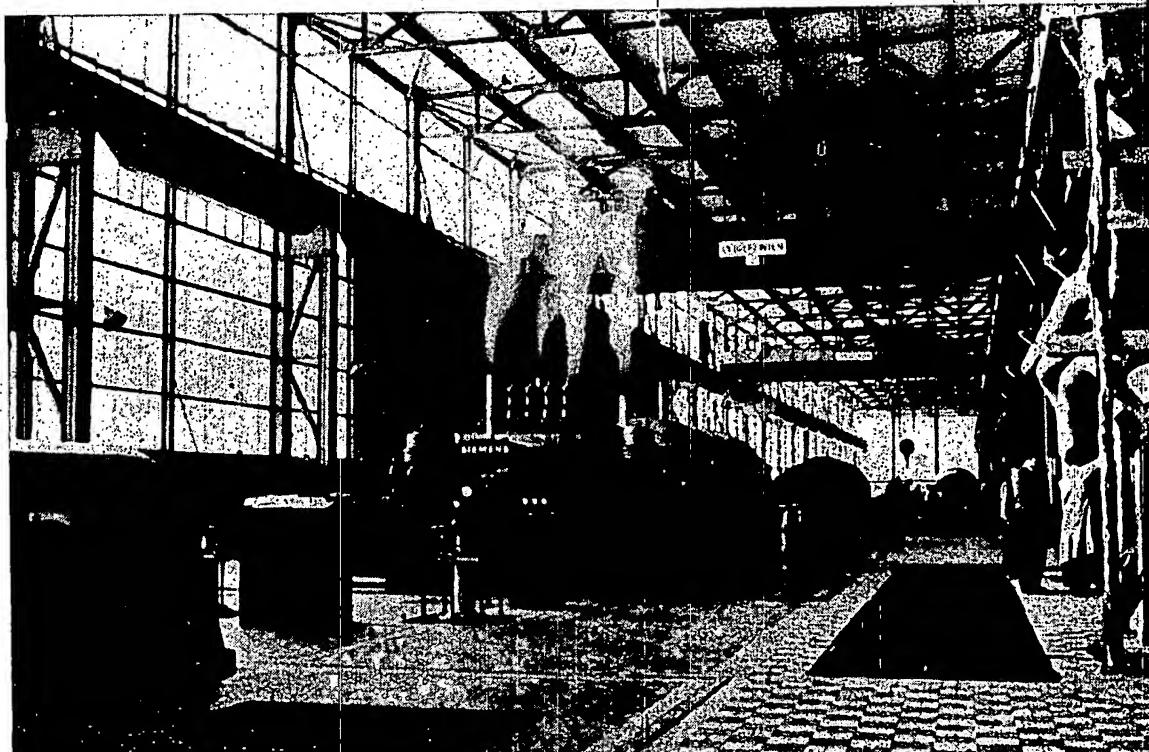
The supplementary water to make up circulating water losses is pumped from a reservoir near the Odra river to the basins and after initial cleaning passes to open gravel strainers placed near the basins. This water is then pumped by pumps installed in the strainer house to the auxiliary pump station. From there it passes through the auxiliary circulating circuit to the main circulating water system. The main cooling water installation

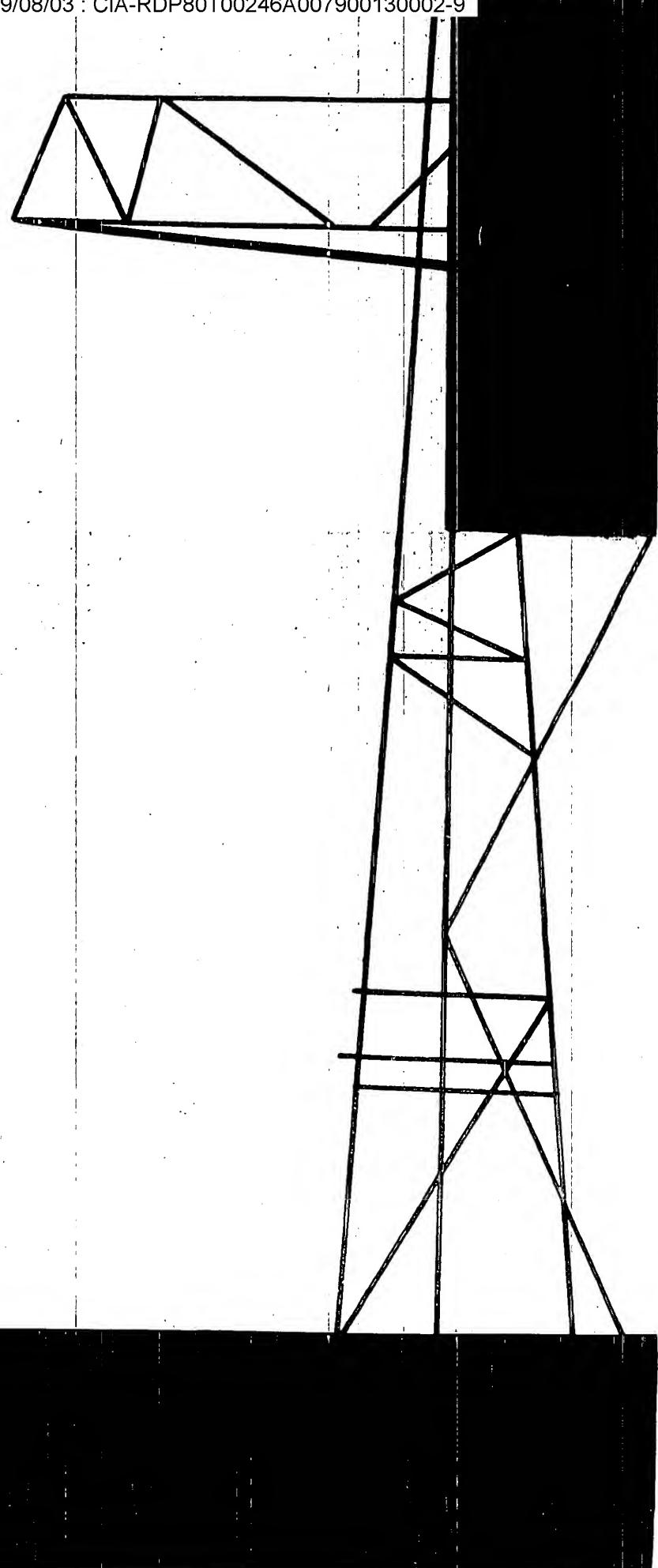
for Blachownia I includes four cooling towers of the spray type with 9600 m<sup>3</sup>/h capacity and six cooling water pumps with a total capacity of 49000 m<sup>3</sup>/h. The supplementary feed water is obtained from deep wells. The feed water softening process includes two stages:

1. Decarburization in a Virbos-type reactor.
2. Softening in sodium-exchangers.

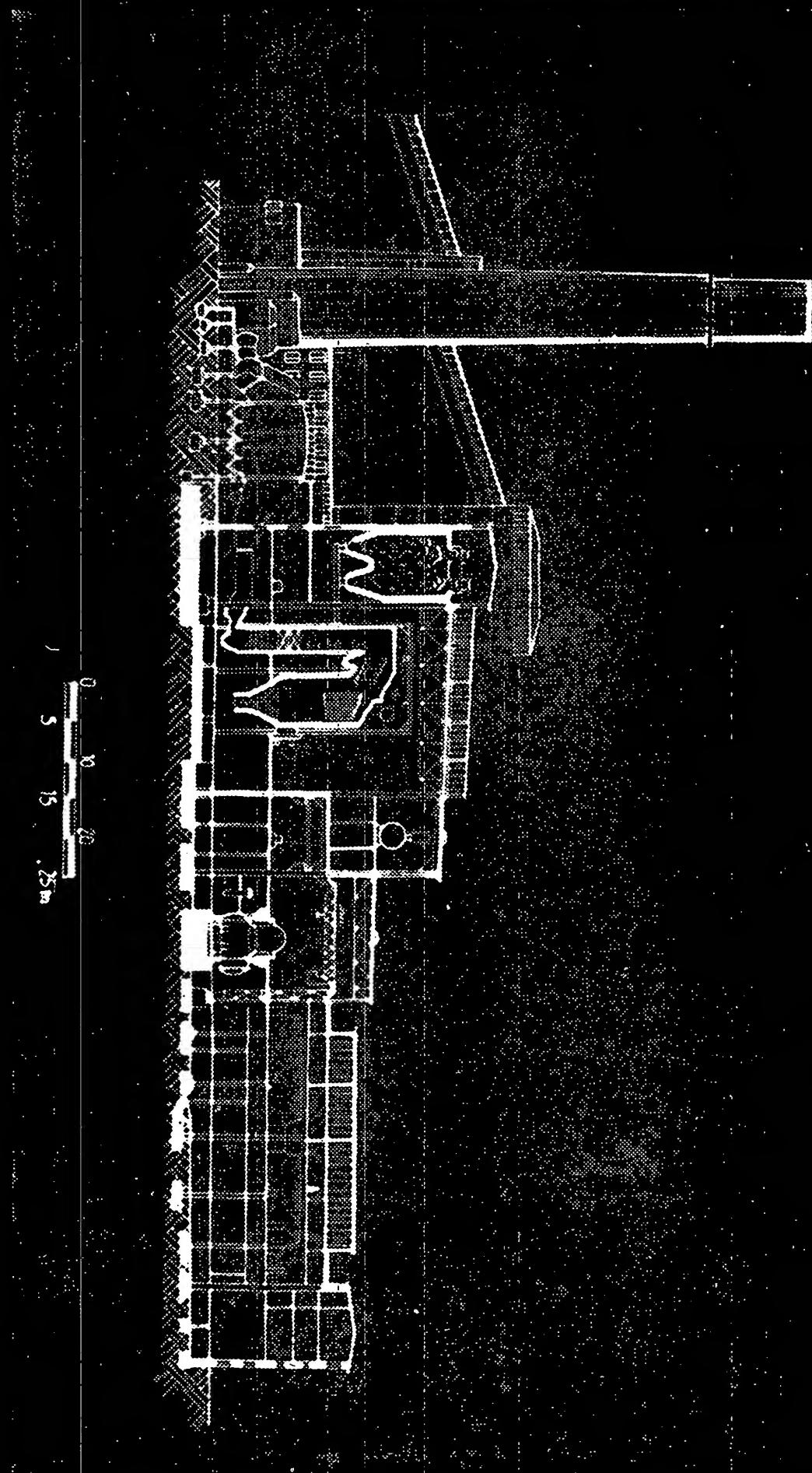
## 11. ORGANISATION AND LABOUR EMPLOYMENT SCHEME

The organisation and labour employment scheme is based on schemes adopted in West European countries (France):





Sectional view



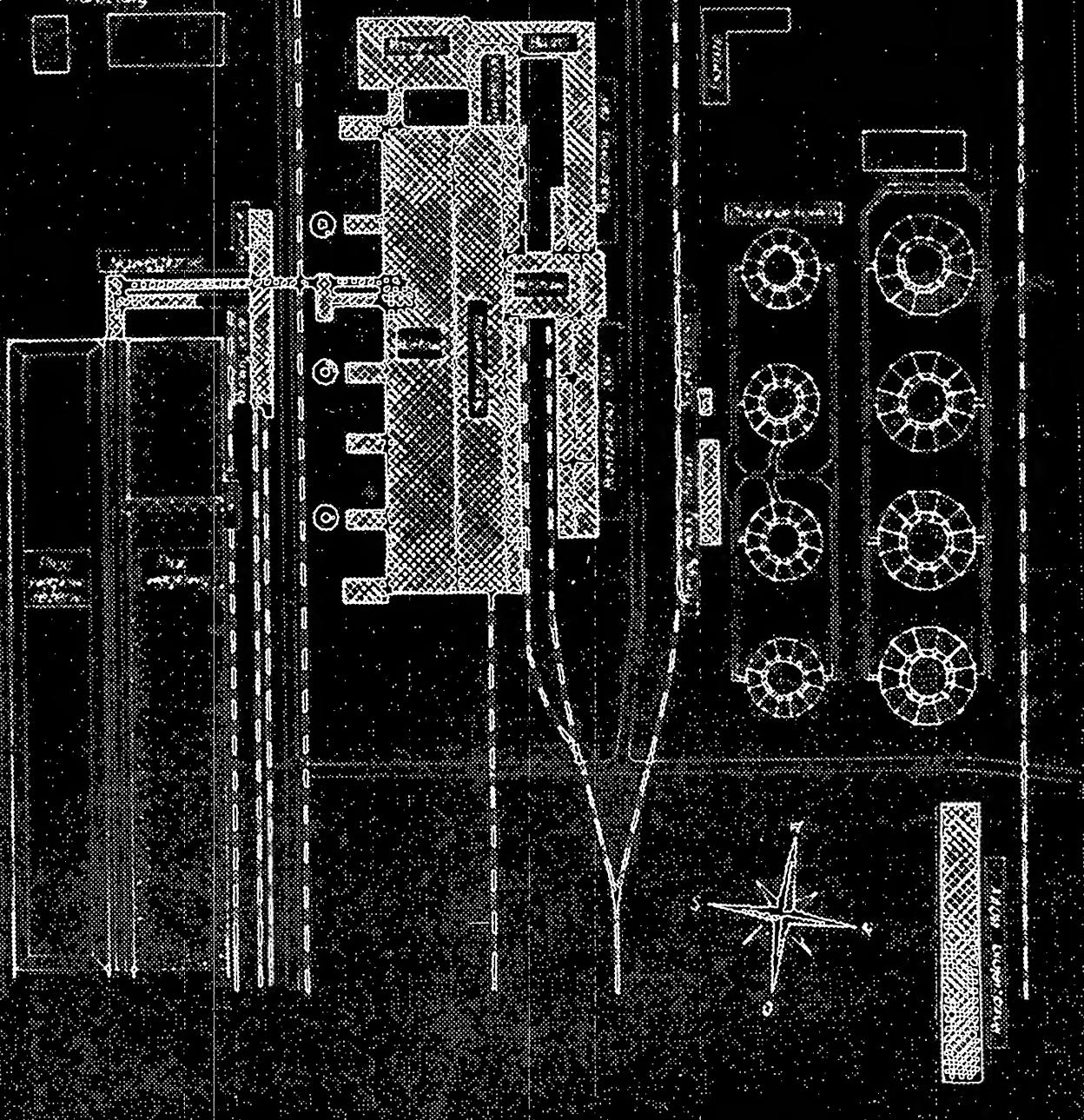
Plan structure

0 10 20 30 40 50

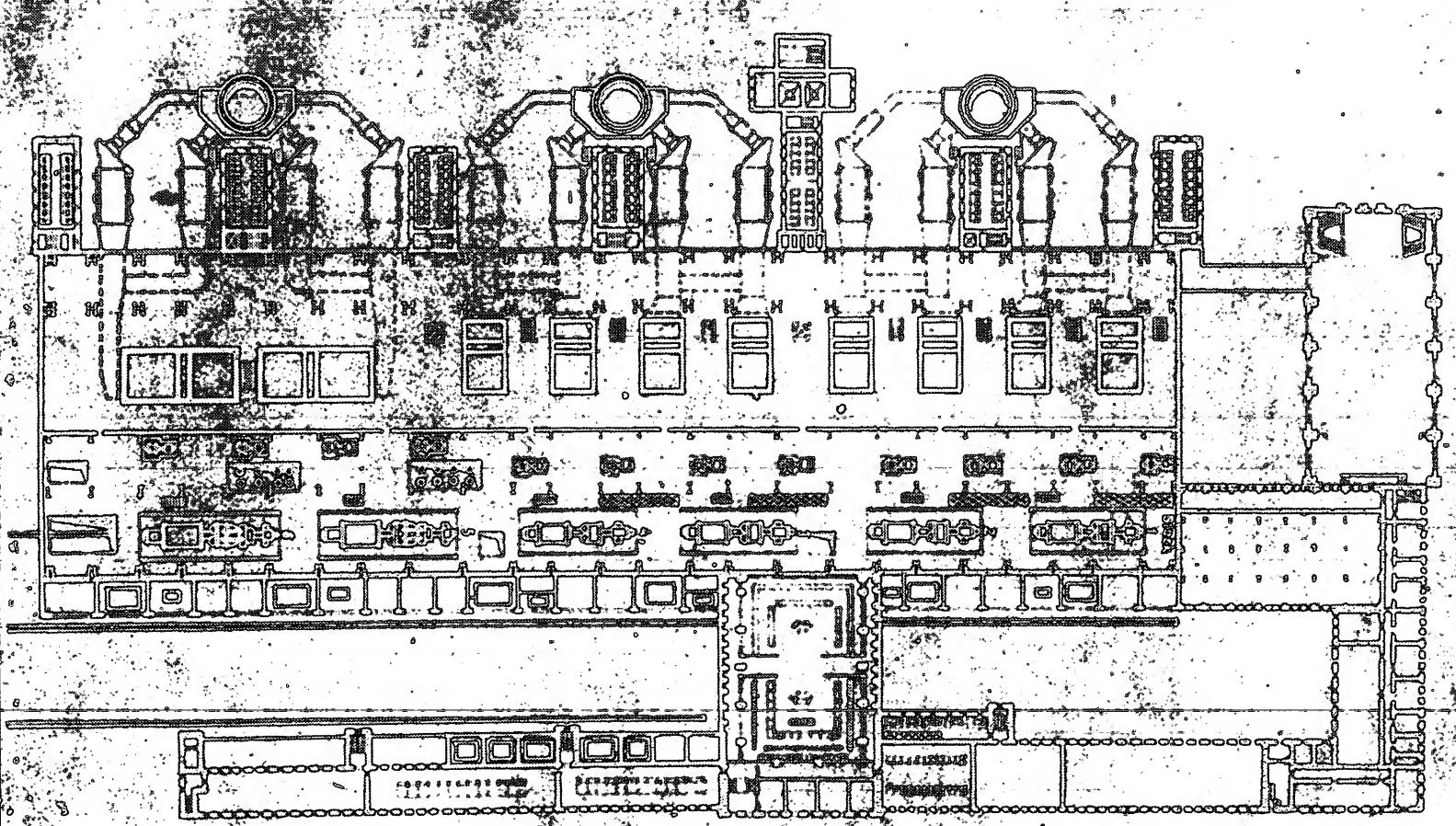
Worship

(D)

Site Plan



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Main building site plan

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*Schemat elektroinstalacyjny*

## Electric scheme

